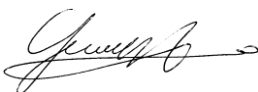




Verification and certification report form for GS project activities

VERIFICATION AND CERTIFICATION REPORT

| | |
|---|---|
| Title of the project activity | Sah Wind Power Plant |
| GS Reference number of the project activity | 905 |
| Version number of the verification and certification report | 3.0Aa |
| Completion date of the verification and certification report | 27/04/2023 |
| Monitoring period number and duration of this monitoring period | 2 nd Monitoring Period of the 2 nd crediting period 01/03/2021 - 30/09/2022 (both days included) |
| Version number of monitoring report to which this report applies | Version 0.3 of 15/03/2023 |
| Crediting period of the project activity corresponding to this monitoring period | 15/11/2018-14/11/2025 (Second crediting period) |
| Project participant(s) | Galata Wind Enerji A.S. (Private Entity, Project Owner) |
| Host Party | Turkey |
| Sectoral scope(s), selected methodology(ies) | Sectoral scope 1: Energy Industries (Renewable-/non-renewable sources) ACM0002, Grid-connected electricity generation from renewable sources --- Version 18.0 |
| Estimated GHG emission reductions or net anthropogenic GHG removals for this monitoring period in the registered PDD | 272,571 tCO ₂ |
| Certified GHG emission reductions or net anthropogenic GHG removals for this monitoring period | 276,056 tCO ₂ |
| Name of VVB | RINA Services S.p.A. (RINA) |
| Name, position and signature of the approver of the verification and certification report | Giovanni D'Angelo (Authorized officer signing for the (VVB) Sustainability & Food Certification Compliance Unit)  |

SECTION A. Executive summary

Purpose and general description of the project

The project activity is a wind power plant consists of 35 turbines; each have 3 MWe making the total installed capacity of 105 MWe as confirmed through the Generation License /11/. The generated electricity is fed to the Turkey national grid. For the second crediting period, the estimated net electricity production is 306,566 MWh and the annual emission reductions are estimated to be 171,828 tCO₂ per year as confirmed through the registered PDD /1/.

The project activity aims to reduce the greenhouse gas emissions in Turkey by replacing fossil fuel power generation and contribute to the development of the wind energy sector in Turkey, as well as aims to support the local economy by creating local employment and providing equipment locally.

The GHG benefit of the project activity was only accounted under Gold Standard. There are not any other RECs were being issued for the project activity. Furthermore, as a host country in Turkey such any programme like a government-regulated system or programme for the constraint and monetisation of GHG emissions (such as emissions trading scheme, cap and trade or carbon tax mechanisms) has not been implemented.

Location

The project is located at Bandirma and Karacabey Districts of Balikesir and Bursa Provinces of Turkey. The turbine coordinates given under section A.2 of MR is in line with the generation license /11/.

Scope of verification

Verification is the periodic independent review and ex-post determination by a VVB of the monitored reductions in GHG emissions that have occurred as a result of the registered GS project activity during a defined monitoring period. Certification is the written assurance by a VVB that, during a specific period in time, a project activity achieved the emission reductions as verified. The objective of this verification is to verify and certify emission reductions reported for the Sah Wind Power Plant for the period 01/03/2021 - 30/09/2022.

The scope of the verification is to verify that:

- The project activity has been implemented and operated in accordance with the registered PDD or any approved revised PDD;
- The monitoring plan, including compliance with any guidance provided by the Board regarding deviations from the provisions of a registered plan and/or methodology;
- The data and calculation of GHG emission reductions have been assessed to correctly support the emission reductions being claimed.

The verification shall ensure that reported emission reductions are complete and accurate in order to be certified.

Verification process

Verification is conducted using RINA procedures in line with the GS requirements and requirements specified in the CDM Validation and Verification Standard available at the time of the verification starts, and applying standard auditing techniques. RINA assess and determines that the implementation and operation of the project activity, and steps taken to report emission reductions comply with the GS criteria. The verification assessment involved a document review of relevant documentation and the on-site visit.

Verification is not meant to provide any consultancy towards the project participants. However, stated requests for clarifications and/or corrective actions may have provided input for improvement of the monitoring.

Conclusion

RINA commissioned by Galata Wind Enerji A.S. is performing the verification of the emission reductions reported for the project activity Sah Wind Power Plant, GS Registration Reference No. 905 for the monitoring period 01/03/2021 - 30/09/2022, with regard to the relevant GS requirements and principles for project activities. The project was re-validated by Bureau Veritas (validation report N° BVI/TURKEY-VD/CER.TR.2496915.C45.16.REV2, version 04 issued on 24/10/2018).

The GHG emission reductions were calculated on the basis of the approved methodology ACM0002, version 18.0, "Consolidated baseline methodology for grid-connected electricity from renewable sources" of 26/04/2018 and the monitoring plan included in the registered Project Design Document, version 05.1 of 06/11/2018 for the second monitoring period.

SECTION B. Verification team, technical reviewer and approver

B.1. Verification team member

| No. | Role | Type of resource | Last name | First name | Affiliation (e.g. name of central or other office of VVB or outsourced entity) | Involvement in | | | |
|-----|--|------------------|-----------|------------|---|----------------|--------------------|--------------|-----------------------|
| | | | | | | Desk review | On-site inspection | Interview(s) | Verification findings |
| 1. | Team Leader, Verifier, Technical & Local Expert TA 1.2 | IR | Kıratlı | Tuğçe | RINA Turkey | ✓ | ✓ | ✓ | ✓ |

B.2. Technical reviewer and approver of the verification and certification report

| No. | Role | Type of resource | Last name | First name | Affiliation (e.g. name of central or other office of VVB or outsourced entity) |
|-----|--------------------|------------------|-----------|------------|---|
| 1. | Technical reviewer | IR | Carvalho | Thaís | RINA Brazil |

SECTION C. Application of materiality

C.1. Consideration of materiality in planning the verification

| No. | Risk that could lead to material errors, omissions or misstatements | Assessment of the risk | | Response to the risk in the verification plan and/or sampling plan |
|-----|--|------------------------|---|--|
| | | Risk level | Justification | |
| 1. | Human error in the quantification of emissions (which may be more likely to occur if personnel are unfamiliar with, or not well trained regarding, emissions processes or data recording). | Low | According to the previous projects, the project proponent is familiar with monitoring procedures from and previous another verification and certification project activities developed by the PP and data reporting in line with the registered PDD. In addition, previous verifications of another WPPs which belong to the project proponent are performed by RINA. The prime monitoring parameter is net export to grid which is as per monthly generation report as recorded in calibrated energy meters. Hence, the risk level is low. | During the site visit, the verification team will interview the staffs of the GS team and check all records to confirm whether the monitoring plan has been well implemented. The major parameters used for determining the project's baseline emissions are the measurement of net electricity generation according to the monitoring plan is recorded monthly. The team will review the whole data set of the monthly report and crosschecked against invoice raised. The verification team will check the relevant records to confirm whether the data collection procedure and QA/QC procedure have been well implemented. |
| 2 | Undue reliance on a poorly designed information system, which may have few effective quality controls. | Low | According to the previous projects, the project proponent has already established a well organized monitoring team, monitoring plan, including data collection procedure and QA/QC procedure consistent with registered monitoring plan. | |

| | | | |
|---|--|-----|--|
| | | | Monitoring equipments are calibrated at defined frequency. Hence, the risk level is low. |
| 3 | Manual adjustment of otherwise automatically recorded activity levels. | Low | As detailed in section C.2 below, the data of the main monitoring parameters are taken from calibrated meters (energy meter) and can be verified from totalizer values. The monitoring equipment's are calibrated according to national standards and rules. Hence, the risk level is low. |

C.2. Consideration of materiality in conducting the verification

The project activity happens at a single site and export to grid from the plant is monitored and recorded using calibrated energy meter and 100% data is available for verification. The data which directly affect emission reduction calculations being net electricity generation is monitored and measured by calibrated electricity meters, 100% verifiable. Hence, in line with paragraph 329 and section 9.1.2.3.1 of the CDM Validation and Verification standard /4/ no significant reporting risks to the materiality of the verification were envisaged while planning for the verification and were not identified during the verification process. During the course of the verification, the team reviewed the whole data set of monthly records for net electricity /13/ and cross-checked with monthly meter readings /12/. The data reported in the monitoring report are consistent with the monthly records, and the emission reductions are correctly calculated. In conclusion, the verification team confirms the data set to be free from material error.

SECTION D. Means of verification

D.1. Desk review

The monitoring report Version 0.3 of 15/03/2023 /2/ and previous versions, the emission reduction calculations provided in the form of a spreadsheet "Sah Wind Power Project 4th Monitoring Period ER Calculations_v02_son.xls" version 2, submitted on 24/10/2022 /7/, the approved baseline and monitoring methodology ACM0002 /5/ and all the documentation provided to support the monitoring period /1 – 25/, was assessed as part of the verification. In addition, the Project Design Document (PDD) /1/, in particular as regards the baseline estimations and the monitoring plan, the Validation Report /16/ for the project, were reviewed. The list of all documents reviewed are referenced during the verification is available in Appendix 3 below.

D.2. On-site inspection

| Duration of Site Visit: 21/10/2022 | | | | |
|------------------------------------|---|---|------------|---------------|
| No. | Activity performed on-site | Site location | Date | Team member |
| 1. | Implementation and operation of the proposed project activity. Checked the monitoring equipment, interviewed key personnel of the plant to confirm the operational and data collection procedures, cross-checked between information provided in the monitoring report and data plant | Bandirma and Karacabey District of Balikesir and Bursa Province | 21/10/2022 | Tuğçe Kıratlı |
| 2 | Reviewed the information flows for generating, aggregating and reporting the monitoring parameters | Bandirma and Karacabey District of Balikesir and Bursa Province | 21/10/2022 | Tuğçe Kıratlı |
| 3 | Checked calibration performance, reviewed calculations and assumptions made in determining the GHG data and emission reductions | Bandirma and Karacabey District of Balikesir and Bursa Province | 21/10/2022 | Tuğçe Kıratlı |
| 4 | Checked the quality control and quality assurance procedures in place to prevent or identify and correct any errors or omissions in the reported monitoring parameters | Bandirma and Karacabey District of Balikesir and Bursa Province | 21/10/2022 | Tuğçe Kıratlı |
| 5 | Cross-checked between information provided in the monitoring report and data evidence, including the Gold Standard for Global Goal parameters | Bandirma and Karacabey District of Balikesir and Bursa Province | 21/10/2022 | Tuğçe Kıratlı |

D.3. Interviews

| No. | Interviewee | | | Date | Subject | Team member |
|-----|-------------|------------|--|------------|--|---------------|
| | Last name | First name | Affiliation | | | |
| 1. | BALCI ERIS | Cagla | Ruzgar Danismanlik <i>Carbon Consultant</i> | 21/10/2022 | Implementation status of the project | Tuğçe Kıratlı |
| 2. | KAYMAKCI | Aziz | Sah WPP <i>Electrical Engineer</i> | 21/10/2022 | Monitoring equipment and operation | Tuğçe Kıratlı |
| 3. | USUG | Yasin | Sah WPP <i>Administrative Affairs</i> | 21/10/2022 | Generated Electricity | Tuğçe Kıratlı |
| 4. | ONAT | Faik Tamer | Sah WPP <i>Control Operator</i> | 21/10/2022 | Monitoring of Gold Standard for GS Parameters | Tuğçe Kıratlı |
| 5. | YAGDI | İlhan | Dedeoba Village <i>Mukhtar</i> | 21/10/2022 | Benefit of the project to the village Local Employment Grievance Process | Tuğçe Kıratlı |
| 6. | ÇETİN | Nihat | Dedeoba Village <i>Stakeholder</i> | 21/10/2022 | | |
| 7. | YAVAŞ | Hasan | Dedeoba Village <i>Stakeholder</i> | 21/10/2022 | | |
| 8. | ŞAHİN | Mevlüde | Dedeoba Village <i>Stakeholder</i> | 21/10/2022 | | |
| 9. | SADIÇ | Melike | Dedeoba Village <i>Stakeholder</i> | 21/10/2022 | | |

On 21/10/2022, RINA visited Bandirma District of Balikesir and Karacabey District of Bursa in Turkey. During the on-site assessment of the project, RINA assessed the implementation and operation of the proposed project activity, reviewed the information flows for generating, aggregating and reporting the monitoring

parameters, interviewed key personnel of the plant to confirm the operational and data collection procedures, cross-checked between information provided in the monitoring report and data plant, checked the monitoring equipment including calibration performance, reviewed calculations and assumptions made in determining the GHG data and emission reductions, checked the quality control and quality assurance procedures in place to prevent or identify and correct any errors or omissions in the reported monitoring parameters, checked the correct and effective implementation of the mitigation measures foreseen in the sustainability monitoring plan, to prevent violation or the risk of violating a safeguarding principle of the “Do No Harm” Assessment or to “neutralize” a Sustainable Development Indicator.

The project employees were interviewed about the implementation status of the project, monitoring equipment and operation, generated electricity of the project activity. In addition, the stakeholders were visited in Dedeoba Village. They were interviewed about the benefit of the project to the village, fauna and flora, local employment, and the complaints for the project activity. Also, the stakeholders were confirmed that the project activity has no negative effect for the fauna and flora. During on site visit, employees were interviewed, and they confirmed the local employment hired from surrounding villages.

In addition to this, the VVB assessed that whether a comment book available at the most appropriate and publicly accessible location so that stakeholders can provide feedback on the project. The continuous input/grievance mechanism has been verified through interview with the headman of village and the logbooks have been checked. There isn't any positive or negative comment written on them.

In addition to this during interview, it is asked to the stakeholders and project employees if any legal contests or disputes have arisen during the monitoring period and they confirmed that there is no legal contest or disputes have arisen.

D.4. Sampling approach

Not applicable.

D.5. Clarification requests, corrective action requests and forward action requests raised

| Areas of verification findings | No. of CR | No. of CAR | No. of FAR |
|---|-----------|------------|------------|
| Compliance of the monitoring report with the monitoring report form | | | |
| Compliance of the project implementation with the registered PDD | | | |
| Post-registration changes | | | |
| Compliance of the monitoring plan with the monitoring methodology including applicable tool and standardized baseline | | | |
| Compliance of monitoring activities with the registered monitoring plan | | | |
| Compliance with the calibration frequency requirements for measuring instruments | | | |
| Assessment of data and calculation of emission reductions or net removals | | | |
| Others (please specify) | | | |
| Total | 0 | 0 | 0 |

SECTION E. Verification findings

E.1. Compliance of the monitoring report with the monitoring report form

| | |
|------------------------------|--|
| Means of verification | The monitoring report version 0.3 and previous version /2/ submitted by the PP have been the basis for starting the verification process. RINA confirms that the Monitoring report is based on the currently valid MR template of GS4GG Monitoring Report, version 01.1 /8/. |
| Findings | NA |
| Conclusion | RINA verified that the monitoring report was completed in accordance with the GS4GG Monitoring Report Form, version 01.1 /8/. |

E.2. Remaining forward action requests from validation and/or previous verification

Based on the review of the Gold Standard Foundation /19/, 1 FAR was raised.

FAR#1: VVB shall check the number of local employees in next verification and confirm the consistency in employee numbers Monitoring Report and Verification Report. PR shall ensure to keep track of all training records related to the operations and report properly.

There is no consistency between the MR and VR for the monitoring parameter of the previous crediting period. It is clearly written that during operation phase of the project activity, 21 employees were hired and 18 of them are local.

Hence, FAR#1 is closed.

E.3. Compliance of the project implementation with the registered project design document

| | |
|------------------------------|--|
| Means of verification | <p>The Monitoring Report for the project activity “Sah Wind Power Plant ”, Version 0.3 of 15/03/2023 /2/ and previous version submitted by the Galata Wind Enerji A.S. has been the basis for the verification process.</p> <p>All turbines have been commissioned in four phases. The first commissioning phase covers 21 turbines which were commissioned on 19/05/2011, the second commissioning phase covers 9 turbines which were commissioned on 03/06/2011, the third commissioning phase covers 1 turbines which were commissioned on 29/07/2011 and the fourth commissioning phase covers 4 turbines which were commissioned on 24/05/2013 as confirmed through the Temporary Acceptance Protocol /17/.</p> <p>The project activity consists of 35 Vestas V90 wind turbines, with 3 MW capacities and making the total installed capacity of 105 MW / 105 MWe as confirmed through the Generation License /11/. The technical details of the wind turbines given as a brochure /18/ comply with the registered PDD /1/ and monitoring report /2/. It is confirmed during the site visit that all installed turbines are Vestas V90 turbine, each with an output of 3 MW. The project boundary in the registered PDD /1/ is in line with the actual project boundary. The generated electricity is supplied to the National Electricity Transmission Grid of Turkey via 154 kV Gobel Transmission Line as confirmed through the Generation License /11/.</p> |
| Findings | NA |
| Conclusion | <p>RINA confirms that the above MR is based on the currently valid MR template /8/ and is completed in accordance with the applicable guidance document /8/. Based on the site-visit and checking the above documents, RINA confirms that the project activity has been implemented and it is in operation as described above in accordance with the project activity in the registered PDD /1/.</p> |

E.4. Post-registration changes

E.4.1. Temporary deviations from the registered monitoring plan, monitoring methodology or standardized baseline

Not available.

E.4.2. Corrections

Not available.

E.4.3. Changes to the start date of the crediting period

Not available.

E.4.4. Inclusion of a monitoring plan to a registered project activity

Not available

E.4.5. Permanent changes from registered monitoring plan, monitoring methodology or standardized baseline

Not available

E.4.6. Changes to the project design of a registered project activity

Not available

E.4.7. Types of changes specific to afforestation and reforestation project activities

Not available

E.5. Compliance of monitoring plan with the monitoring methodology including applicable tool and standardized baseline

| | |
|------------------------------|--|
| Means of verification | The project applies the approved methodologies ACM0002 “Consolidated baseline methodology for grid-connected electricity from renewable sources” version 18.0 of 26/04/2018 for the second crediting period /5/. The following tools are also applicable to the project activity: Tool to calculate the emission factor for an electricity system, version 06.0 of 01/11/2017 for the second crediting period /9/; “Tool for the demonstration and assessment of additionality”, version 07.0 of 23/11/2012 for the second crediting period /10/. |
| Findings | NA |
| Conclusion | The monitoring plan in the registered PDD /1/ is in accordance with the monitoring methodology ACM0002 “Consolidated baseline methodology for grid-connected electricity from renewable sources” /5/. |

E.6. Compliance of monitoring activities with the registered monitoring plan

E.6.1. Data and parameters fixed ex ante or at renewal of crediting period

| | | | | |
|------------------------------|---|---------------------------|--|--|
| Means of verification | The parameters were available at the validation stage, which do not need to monitor during the crediting period, as per the registered PDD /1/: | | | |
| | DATA/ PARAMETER | Source of data | Reported value for the project period | Assessment/ Observation |
| | Combined Margin Emission Factor | TEIAS statistics | 0.5605 tCO ₂ /MWh | As per the approved methodology ACM0002 version 18.0, the combined emission factor has been determined using the ex-ante option and so it is not requested to monitor and recalculate the emission factors during the crediting period. The combined emission factor is determined to be 0.5605 tCO ₂ /MWh in the registered PDD /1/ and previous re-validation report /16/. |
| Findings | NA | | | |
| Conclusion | Data and parameters fixed ex-ante are in accordance with the registered PDD /1/ | | | |

E.6.2. Data and parameters monitored

| | |
|------------------------------|--|
| Means of verification | <p>The following parameter is monitored in accordance with the registered PDD /1/.</p> <p>The only monitoring parameter is “Quantity of net electricity generation supplied by the project plant/unit to the grid in year y (EG_{facility,y})” as per the registered monitoring plan presented in the registered PDD /1/. The parameter is monitored continuously as “MWh/yr” by four electricity meters that are located at the project area.</p> <p>Four electricity meters are installed at the project site. For Transformers-1, the main meter is EMH LZQJ-XC with serial number 9798640 and the back-up meter is EMH LZQJ-XC 9798641 in the project activity. For Transformers-2, the main meter is EMH LZQJ-XC with serial number 9798642 and the back-up meter is EMH LZQJ-XC 9798643 in the project activity.</p> <p>The meters have the accuracy of 0.2s as confirmed through the First Index Report /22/, given by TEIAS. The accuracy class of the meters complies with the “Communiqué for Measurement Devices used in the Electricity Market” /14/ and given information in the PDD /1/.</p> |
|------------------------------|--|

| | |
|-------------------|---|
| | <p>TEIAS is responsible for calibration and maintenance of the devices as per the registered PDD. The project owner has no control on the meters since the meters are sealed by the TEIAS. If any major discrepancy occurs between the two meters, TEIAS performs necessary calibration. During this monitoring period no discrepancy was occurred.</p> <p>The electricity meters were installed on 17/09/2020 as confirmed through the First Index Protocol /22/ given by TEIAS. The initial calibration of the electricity meters was performed on 22/06/2020 as confirmed through the Calibration Reports /23/ given by manufacturer. The recalibration of these meters will be done in line with the equipment requirements and through the period defined by national metrology institutes country by country and for Turkey this period is defined as 10 years. The calibration of meters is deemed appropriate and in compliance with the national regulation /15/.</p> <p>During on-site assessment, it was confirmed that the meters are in place and functions well. During the monitoring period, no breakdown has been recorded.</p> <p>Monthly meter reading protocols have been used for cross-check. During the monitoring period of 01/03/2021 to 30/09/2022 (both days included) net Electricity generated and delivered to the grid by the power plant in year y ($EG_{\text{facility},y}$) amount to 492,517.606 MWh and the emission reductions to 276,056 (rounded down) tCO₂. According to the monitoring plan in the registered PDD /1/ and in the monitoring report Version 0.3 of 15/03/2023 /2/, estimated $EG_{\text{facility},y}$ and the following sustainability parameters (SDGs) are monitored which are approved by GS /1/.</p> <p>Estimated SDGs: Second crediting period: 1 – SDG 13: CO₂: 272,571 tCO₂/year, 2 – SDG 8: 20-25 employment are estimated 3 – SDG 7: Quantity of net electricity supplied to the grid in year y is estimated as 486,306.066 MWh.</p> <p>The following parameters have been monitored in accordance with the monitoring plan in the registered PDD /1/ and the monitoring report /2/.</p> <p>Actual values of SDGs achieved during this monitoring period have been presented for the following sections of this report.</p> |
| Findings | NA |
| Conclusion | RINA's opinion that the monitoring of the project activity has been carried out in accordance with the monitoring plan in the revised PDD /1/. |

E.6.3. Implementation of sampling plan

| | |
|------------------------------|-----|
| Means of verification | N/A |
| Findings | N/A |
| Conclusion | N/A |

E.7. Compliance with the calibration frequency requirements for measuring instruments

| | |
|------------------------------|--|
| Means of verification | <p>TEIAS is responsible for calibration and maintenance of the devices as per the registered PDD. The project owner has no control on the meters since the meters are sealed by the TEIAS. If any major discrepancy occurs between the two meters, TEIAS performs necessary calibration. During this monitoring period no discrepancy was occurred.</p> <p>The electricity meters were installed on 17/09/2020 as confirmed through the First Index Protocol /22/ given by TEIAS. The initial calibration of the electricity meters was performed on 22/06/2020 as confirmed through the Calibration Reports /23/ given by manufacturer. The recalibration of these meters will be done in line with the equipment requirements and through the period defined by national metrology institutes country by country and for Turkey this period is defined as 10 years. The calibration of meters is deemed appropriate and in compliance with the national regulation /15/.</p> <p>During on-site assessment, it was confirmed that the meters are in place and</p> |
|------------------------------|--|

| | |
|-------------------|---|
| | functions well. During the monitoring period, no breakdown has been recorded. |
| Findings | NA |
| Conclusion | RINA's opinion that the monitoring of the project activity has been carried out in accordance with the monitoring plan in the registered PDD /1/. |

E.8. Assessment of data and calculation of emission reductions or net removals

E.8.1. Calculation of baseline GHG emissions or baseline net GHG removals by sinks

| | |
|------------------------------|--|
| Means of verification | <p>The baseline emissions include the CO₂ emissions from electricity generation in fossil fuel fired power plants that are displaced due to the project activity, multiplying the electricity supplied to the grid (MWh) with the combined margin CO₂ emission factor for grid connected power generation in year.</p> $BE_y = EG_{\text{facility},y} \times EF_{\text{grid,CM},y}$ <p>Where:</p> <p>BE_y = Baseline emissions in year y (tCO₂/yr).</p> <p>EG_{PJ,grid,y} = Quantity of net electricity generation supplied by the project activity to the grid in year y (MWh).</p> <p>EF_{grid,CM,y} = Combined margin CO₂ emission factor for grid connected power generation in year y calculated using the latest version of the "Tool to calculate the emission factor for an electricity system"</p> <p>Baseline Emission in 2021 (starting from 01/03/2021 to 31/12/2021): $BE_{2021} = 252,631.676 \text{ [MWh]} \times 0.5605 \text{ [tCO}_2\text{/MWh]} = 141,600 \text{ tCO}_2$</p> <p>Baseline Emission in 2022 (starting from 01/01/2022 to 30/09/2022): $BE_{2022} = 239,885.930 \text{ [MWh]} \times 0.5605 \text{ [tCO}_2\text{/MWh]} = 134,456 \text{ tCO}_2$</p> <p>EG_{facility,y} Quantity of net electricity generation supplied by the project plant to the grid in year 2022 by the project activity (starting from 01/03/2021 to 30/09/2022) as follows;</p> <p>For 2021 = 252,631.676 MWh For 2022 = 239,885.930 MWh</p> <p>Total= 492,517.606 MWh (related with SDG7)</p> <p>The details of verified calculation are provided by the PP via calculation spreadsheet /7/</p> |
| Findings | NA |
| Conclusion | RINA verified that the baseline emissions were calculated in accordance with the registered PDD and methodology ACM0002, "Consolidated baseline methodology for grid-connected electricity from renewable sources" /5/. |

E.8.2. Calculation of project GHG emissions or actual net GHG removals by sinks

| | |
|------------------------------|--|
| Means of verification | The project emissions are assumed to be zero as per the ACM0002 /5/ since the project is a renewable energy project as defined in the registered PDD /1/ and validation report /16/. |
| Findings | NA |
| Conclusion | RINA verified that the project emissions were assumed 0 in accordance with the registered PDD /1/ and methodology ACM0002 /5/ |

E.8.3. Calculation of leakage GHG emissions

| | |
|------------------------------|--|
| Means of verification | The leakage emissions are assumed to be zero as per the ACM0002 /5/ as defined in the registered PDD /1/. Since the project and leakage emissions are zero, the emission reduction equals to baseline emissions. |
| Findings | N/A |
| Conclusion | Leakage was considered as zero in accordance with the applied methodology /5/. |

E.8.4. Summary of calculation of GHG emission reductions or net anthropogenic GHG removals by sinks

| | |
|------------------------------|--|
| Means of verification | <p>According to the applied methodology “ACM0002”, “Consolidated baseline methodology for grid-connected electricity from renewable sources” /5/, the emission reductions have been calculated based on the following formula:</p> <p>Emission reductions are calculated as follows: $ER_y = BE_y - PE_y - LE_y$ Where: ER_y = Emission reductions in year y (t CO₂/yr). BE_y = Baseline emissions in year y (t CO₂/yr). PE_y = Project emissions in year y (t CO₂/yr). LE_y = Leakage emissions in year y (t CO₂/yr).</p> <p>Emission Reduction in 2021 (starting from 01/03/2021 to 31/12/2021): $ER_{2021} = 141,600 - 0 - 0 = 141,600 \text{ tCO}_2$ Emission Reduction in 2022 (starting from 01/01/2022 to 30/09/2022): $ER_{2022} = 134,456 - 0 - 0 = 134,456 \text{ tCO}_2$ $ER_{total} = 276,056 \text{ tCO}_2$</p> |
| Findings | NA |
| Conclusion | The emission reduction calculations provided in the spreadsheet /7/ have been verified to be correct and in line with the registered PDD /1/ and applied methodologies /5/ . |

E.8.5. Comparison of actual GHG emission reductions or net anthropogenic GHG removals by sinks with estimates in registered PDD

| | |
|------------------------------|--|
| Means of verification | The emission reductions from the project for the monitoring period as reported in the monitoring report Version 0.3 of 15/03/2023 /2/ is equivalent to 276,056 tCO ₂ for this crediting period. The reported emission reductions are higher (1.28%) than the estimated emission reduction of 272,571 tCO ₂ for the second crediting period as per the registered PDD /1/ due to higher wind power than expected. The calculation is verified through calculation spreadsheet /7/ . |
| Findings | NA |
| Conclusion | The actual emission reduction is a little bit higher for second crediting period than the estimated reduction given in the registered PDD /1/ . The reason of the difference between the actual and estimation emission reduction is explained related to higher wind speed than expected. |

E.8.6. Remarks on difference from estimated value in registered PDD

| | |
|------------------------------|--|
| Means of verification | The emission reductions from the project for the monitoring period as reported in the monitoring report Version 0.3 of 15/03/2023 /2/ is equivalent to 276,056 tCO ₂ for this crediting period. The reported emission reductions are higher (1.28%) than the estimated emission reduction of 272,571 tCO ₂ for the second crediting period as per the registered PDD /1/ due to higher wind power than expected. The calculation is verified through calculation spreadsheet /7/ . |
| Findings | NA |
| Conclusion | The actual emission reduction is a little bit higher for second crediting period than the estimated reduction given in the registered PDD /1/ . The reason of the difference between the actual and estimation emission reduction is explained related to higher wind speed than expected. |

E.8.7. Actual GHG emission reductions or net anthropogenic GHG removals by sinks during the first commitment period and the period from 1 January 2013 onwards

| | |
|------------------------------|---|
| Means of verification | RINA verified that the actual monitoring period does not fall into the first commitment period. |
| Findings | NA |

| | |
|-------------------|---|
| Conclusion | RINA verified that the actual monitoring period does not fall into the first commitment period. |
|-------------------|---|

E.8.8. Assessment of the sustainability parameters

| Means of verification | The assessment of the monitored parameters is described in the tables below: | | | | | | | | | | | | | | |
|---|---|---|---------------------------------------|---|--|---|--------------------------|------------|--|--|--|--|--|--|--|
| | <table border="1"> <thead> <tr> <th>Data variable</th> <th>Source of Data</th> <th>Reported value for the project period</th> </tr> </thead> <tbody> <tr> <td>SDG13: Climate Action Emissions Reductions in tCO₂</td> <td>Electricity generated by Sah Wind Power Plant /7/ and calculated combined margin (CM) emission factor</td> <td>276,056 tCO₂</td> </tr> <tr> <td colspan="3">Assessment</td> </tr> <tr> <td colspan="3"><u>Emissions Reductions in tCO₂</u>: The parameter is monitored once every monitoring period by calculation with combined margin emission factor and amount of net electricity generation.</td> </tr> </tbody> </table> | Data variable | Source of Data | Reported value for the project period | SDG13: Climate Action Emissions Reductions in tCO ₂ | Electricity generated by Sah Wind Power Plant /7/ and calculated combined margin (CM) emission factor | 276,056 tCO ₂ | Assessment | | | <u>Emissions Reductions in tCO₂</u> : The parameter is monitored once every monitoring period by calculation with combined margin emission factor and amount of net electricity generation. | | | | |
| | Data variable | Source of Data | Reported value for the project period | | | | | | | | | | | | |
| | SDG13: Climate Action Emissions Reductions in tCO ₂ | Electricity generated by Sah Wind Power Plant /7/ and calculated combined margin (CM) emission factor | 276,056 tCO ₂ | | | | | | | | | | | | |
| Assessment | | | | | | | | | | | | | | | |
| <u>Emissions Reductions in tCO₂</u> : The parameter is monitored once every monitoring period by calculation with combined margin emission factor and amount of net electricity generation. | | | | | | | | | | | | | | | |
| <table border="1"> <thead> <tr> <th>Data variable</th> <th>Source of Data</th> <th>Reported value for the project period</th> </tr> </thead> <tbody> <tr> <td>Quantitative Employment and Income Generation (SDG 8) Number of employments</td> <td>Social Security Records /20/</td> <td>20 employees are hired.</td> </tr> <tr> <td colspan="3">Assessment</td> </tr> <tr> <td colspan="3"><u>Number of employments</u>: This parameter is monitored annually by the Social Security Records – Service List /20/ of employees. During this monitoring period 20 employees are hired.</td> </tr> </tbody> </table> | Data variable | Source of Data | Reported value for the project period | Quantitative Employment and Income Generation (SDG 8) Number of employments | Social Security Records /20/ | 20 employees are hired. | Assessment | | | <u>Number of employments</u> : This parameter is monitored annually by the Social Security Records – Service List /20/ of employees. During this monitoring period 20 employees are hired. | | | | | |
| Data variable | Source of Data | Reported value for the project period | | | | | | | | | | | | | |
| Quantitative Employment and Income Generation (SDG 8) Number of employments | Social Security Records /20/ | 20 employees are hired. | | | | | | | | | | | | | |
| Assessment | | | | | | | | | | | | | | | |
| <u>Number of employments</u> : This parameter is monitored annually by the Social Security Records – Service List /20/ of employees. During this monitoring period 20 employees are hired. | | | | | | | | | | | | | | | |
| <table border="1"> <thead> <tr> <th>Data variable</th> <th>Source of Data</th> <th>Reported value for the project period</th> </tr> </thead> <tbody> <tr> <td>Quality of Employment (SDG 8) Health and Safety Training Records</td> <td>Certificates and training records /21/ /24/ /25/</td> <td>20 employees are attended to Health and Safety Trainings on 17-18/06/2021, 08-09/07/2021 and 12/09/2022 respectively.</td> </tr> <tr> <td colspan="3">Assessment</td> </tr> <tr> <td colspan="3"><u>Number of certificates issued/trainings provided</u>: The parameter is monitored annually by checking the certificates and attendance lists of the trainings. The certificates were checked, and it is confirmed that all the employees are attended to Health and Safety Trainings.</td> </tr> </tbody> </table> | Data variable | Source of Data | Reported value for the project period | Quality of Employment (SDG 8) Health and Safety Training Records | Certificates and training records /21/ /24/ /25/ | 20 employees are attended to Health and Safety Trainings on 17-18/06/2021, 08-09/07/2021 and 12/09/2022 respectively. | Assessment | | | <u>Number of certificates issued/trainings provided</u> : The parameter is monitored annually by checking the certificates and attendance lists of the trainings. The certificates were checked, and it is confirmed that all the employees are attended to Health and Safety Trainings. | | | | | |
| Data variable | Source of Data | Reported value for the project period | | | | | | | | | | | | | |
| Quality of Employment (SDG 8) Health and Safety Training Records | Certificates and training records /21/ /24/ /25/ | 20 employees are attended to Health and Safety Trainings on 17-18/06/2021, 08-09/07/2021 and 12/09/2022 respectively. | | | | | | | | | | | | | |
| Assessment | | | | | | | | | | | | | | | |
| <u>Number of certificates issued/trainings provided</u> : The parameter is monitored annually by checking the certificates and attendance lists of the trainings. The certificates were checked, and it is confirmed that all the employees are attended to Health and Safety Trainings. | | | | | | | | | | | | | | | |
| Findings | NA | | | | | | | | | | | | | | |
| Conclusion | RINA verified that the GS indicators described in the monitoring report version 0.3 /2/ are accurate and real. Data to cross check the monitored parameters are available at the office of the company. Also, the registers of the sustainability indicators were available during the site-visit. | | | | | | | | | | | | | | |

SECTION F. Internal quality control

The draft final verification report before being submitted to the client is subjected to an independent technical review to confirm that all validation activities has been completed according to the pertinent RINA's procedures. The technical review is performed by a technical reviewer(s) qualified in accordance with the RINA's qualification procedure.

SECTION G. Verification opinion

RINA Services Spa (RINA) has performed verification of the emission reductions reported for the project activity Sah Wind Power Plant, GS Registration Reference No. 905 for the period 01/03/2021 – 30/09/2022, with regard to the relevant GS requirements and principles. The project participants are responsible for the preparation for the collection of data in accordance with the monitoring plan and the reporting emission reductions from the project. It is RINA's responsibility to express an independent verification opinion on the reported emission reductions from the project and does not express any opinion on the selected baseline scenario or on the validated and registered PDD. Based on documented evidences and corroborated by an on-site assessment RINA can confirm that: (i) the project has been implemented and operated as per the registered PDD; (ii) the monitoring report and other supporting documents provided are complete and verifiable and in accordance with the applicable GS requirements and principles; (iii) the monitoring is in place as per the applied baseline and monitoring methodology; (iv) the monitoring complies with the registered monitoring plan; (v) the monitoring plan in the registered PDD is as per the applied baseline and monitoring methodology.

SECTION H. Certification statement

It is RINA's opinion that the GHG emission reductions stated in the latest version of monitoring report (Version 0.3 of 15/03/2023) [/2/](#) for the project activity "Sah Wind Power Plant" for the period 01/03/2021 – 30/09/2022 are fairly stated. The GHG emission reductions were calculated correctly on the basis of the approved monitoring methodology ACM0002, Grid-connected electricity generation from renewable sources [/5/](#). Hence, RINA is able to certify that the emission reductions (GS VERs) from the project during the monitoring period 01/03/2021 – 30/09/2022 amount to 276,056 tCO₂.

Appendix 1. Abbreviations

| Abbreviations | Full texts |
|-------------------|---|
| BE | Baseline Emissions |
| CAR | Corrective Action Request |
| CDM | Clean Development Mechanism |
| CDM M&P | Modalities and Procedures CDM |
| CER(s) | Certified Emission Reduction(s) |
| CH ₄ | Methane |
| CL | Clarification Request |
| CO ₂ | Carbon dioxide |
| CO ₂ e | Carbon dioxide equivalent |
| CRT | Coordination and Technical Control Staff |
| DCI | Certification Division of RINA Services Spa |
| DNA | Designated National Authority |
| VVB | Validation and Verification Body |
| EB | Executive Board |
| EPIAS | Energy Market Management Inc. |
| ER | Emission Reductions |
| FAR | Forward Action Request |
| GHG(s) | Greenhouse gas(es) |
| GS | Gold Standard |
| GWP | Global Warming Potential |
| IPCC | Intergovernmental Panel on Climate Change |
| LoA | Letter of Approval |
| MoV | Means of Verification |
| MR | Monitoring Report |
| NGO | Non-governmental Organization |
| ODA | Official Development Assistance |
| PDD | Project Design Document |
| PE | Project Emission |
| PP(s) | Project Participant(s) |
| Ref. | Document Reference |
| RINA | RINA Services Spa |
| SS(s) | Sectoral Scope(s) |
| TA(s) | Technical Area(s) |
| TEIAS | Turkish Electricity Transmission Company (Turkiye Elektrik Iletim A.S.) |
| UNFCCC | United Nations Framework Convention on Climate Change |
| VVS | Validation and Verification Standard |

Appendix 2. Competence of team members and technical reviewers



CERTIFICATO DI QUALIFICA PER GLI SCHEMI VOLONTARI* QUALIFICATION CERTIFICATE FOR VOLUNTARY SCHEMES*

Si attesta che il sig./sig.ra:
We declare that Mr/Mrs/Ms:

Tugce Kiratli

è qualificato come:
is qualified as:

TEC, VAL, VER, TL, ITRP
LOCAL EXPERT

per le seguenti aree tecniche:
for the following technical areas:

| AREE TECNICHE TECHNICAL AREAS | DESCRIZIONE DELL'AREA TECNICA TECHNICAL AREA DESCRIPTION | SCOPO SETTORIALE SECTORAL SCOPE |
|----------------------------------|---|------------------------------------|
| 1.2 | Renewables | 1 |
| 13.1 | Solid waste and wastewater | 13 |

| REVISIONE REVISION | DATA DATE | MOTIVAZIONI PER LA REVISIONE REASON FOR THE REVISION |
|-----------------------|--------------|---|
| 0 | 10/07/2016 | First issue with new template |
| 1 | 09/06/2017 | Added qualification as ITRP and Local Expert |

Responsabile di schema
Scheme Leader
Laura Severino

*SCHEMI VOLONTARI/ VOLUNTARY SCHEMES: ACR American Carbon Registry, CCB The Climate, Community & Biodiversity Alliance, GS Gold Standard, JI Joint Implementation, SCS Social Carbon Standard, VCS Verified Carbon Standard.

TEC: Technical expert, VAL: Validator, VER: Verifier, TL: Team leader, FIN EXP: Financial Expert, ITRP: Independent technical reviewer

RINA Services S.p.A. è accreditato/recognised da

RINA Services S.p.A. is accredited/recognized by

| | |
|--|---|
| UNFCCC | quali Entità Operativa Designata (DOE), per condurre la Validazione e la Verifica di Progetti CDM as Designated Operational Entity (DOE), to carry out Validation and Verification of CDM Projects |
| VCSA | per condurre la Validazione e la Verifica di Progetti VCS to carry out Validation and Verification of VCS Projects |
| GS Foundation | per condurre la Validazione e la Verifica di Progetti GS to carry out Validation and Verification of GS Projects |
| Ecologica Institute | per condurre la Validazione e la Verifica di rapporti SCS to carry out Validation and Verification of SCS Reports |
| American Carbon Registry ACR | per condurre la Validazione e la Verifica di Progetti ACR to carry out Validation and Verification of ACR projects |
| The Climate, Community & Biodiversity Alliance CCB | per condurre la Validazione e la Verifica di Progetti co-benefit CCB to carry out Validation and Verification of co-benefit CCB projects |

GHG_QUAL_CERT_EN_07_16 Voluntary(Certificate)

Page 1 of 1

CERTIFICATO DI QUALIFICA PER GLI SCHEMI VOLONTARI*
QUALIFICATION CERTIFICATE FOR VOLUNTARY SCHEMES*

Si attesta che il sig./sig.ra:
We declare that Mr/Mrs/Ms:

Thais De Lima Carvalho

è qualificato come:
is qualified as:

TEC, VAL, VER, TL, ITRP

per le seguenti aree tecniche:
for the following technical areas:

| AREE TECNICHE TECHNICAL AREAS | DESCRIZIONE DELL'AREA TECNICA TECHNICAL AREA DESCRIPTION | SCOPO SETTORIALE SECTORAL SCOPE |
|----------------------------------|---|------------------------------------|
| 1.1 | Thermal energy generation | 1 |
| 1.2 | Renewables | 1 |
| 2.1 | Electricity distribution | 2 |
| 13.1 | Solid waste and wastewater | 13 |

| REVISIONE REVISION | DATA DATE | MOTIVAZIONI PER LA REVISIONE REASON FOR THE REVISION |
|-----------------------|--------------|---|
| 0 | 19/07/2016 | First issue with new template (this certificate is linked to CDM qualification) |

Responsabile di schema
Scheme Leader
Rita Valoroso



*SCHEMI VOLONTARI/ VOLUNTARY SCHEMES: ACR American Carbon Registry, CCB The Climate, Community & Biodiversity Alliance, GS Gold Standard, JI Joint Implementation, SGS Social Carbon Standard, VCS Verified Carbon Standard.

TEC: Technical expert; VAL: Validator; VER: Verifier; TL: Team leader; FIN EXP: Financial Expert; ITRP: Independent technical reviewer

RINA Services S.p.A. è accreditato/recognized da
RINA Services S.p.A. is accredited/recognized by

| | |
|--|--|
| UNFCCC | come Entità Operativa Designata (DOE), per condurre la Validazione e la Verifica di Progetti CDM as Designated Operational Entity (DOE), to carry out Validation and Verification of CDM Projects |
| VCSA | per condurre la Validazione e la Verifica di Progetti VCS to carry out Validation and Verification of VCS Projects |
| GS Foundation | per condurre la Validazione e la Verifica di Progetti GS to carry out Validation and Verification of GS Projects |
| Ecologica Institute | per condurre la Validazione e la Verifica di rapporti SGS to carry out Validation and Verification of SGS Reports |
| American Carbon Registry ACR | per condurre la Validazione e la Verifica di Progetti ACR to carry out Validation and Verification of ACR projects |
| The Climate, Community & Biodiversity Alliance CCB | per condurre la Validazione e la Verifica di Progetti co-benefit CCB to carry out Validation and Verification of co-benefit CCB projects |

Appendix 3. Documents reviewed or referenced

| No | Author | Title | References to the document | Provider |
|----|---------------------------------------|---|---|---------------------|
| 1 | Ruzgar Danismanlik | GS-PDD for "Sah Wind Power Plant" in Turkey for second crediting period | version 05.1 of 06/11/2018 | Project participant |
| 2 | Ruzgar Danismanlik | Monitoring Report for "Sah Wind Power Plant" in Turkey | Version 0.3 of 15/03/2023 Version 0.2 of 21/10/2022 version 0.1 of 01/10/2022 | Project participant |
| 3 | Gold Standard Foundation | GS4GG Standard Requirements | Version 1.2 of 23/10/2019 | Publicly available |
| 4 | CDM Executive Board | Clean Development Mechanism Validation and Verification Standard | version 03.0 of 09/09/2021 | Publicly available |
| 5 | CDM Executive Board | Baseline and monitoring methodology "ACM0002" "Grid-connected electricity from renewable sources" | version 18.0 of 26/04/2018 | Publicly available |
| 6 | RINA | Verification Report for "Sah Wind Power Plant" GS_VER_REP_Sah WPP_21XTMD8_Rev 3.0_11112021 | version 3.0 of 11/11/2021 | Project participant |
| 7 | Ruzgar Danismanlik | Emission Reduction Calculation Spreadsheet "Sah Wind Power Project 4th Monitoring Period ER Calculations_v02_son.xls" | version 0.2 of 24/10/2022 version 0.1 of 19/10/2022 | Project participant |
| 8 | Gold Standard Foundation | GS4GG Monitoring Report Form | version 1.1 of 14/10/2020 | Publicly available |
| 9 | CDM Executive Board | Methodological Tool "Tool to calculate the emission factor for an electricity system" | version 06.0 of 01/11/2017 | Publicly available |
| 10 | CDM Executive Board | Methodological Tool "Tool for the demonstration and assessment of additionality" | version 07.0 of 23/11/2012 | Publicly available |
| 11 | Energy Market Regulatory Authority | Generation License EU/1565-7/1139 | date of 05/07/2007 | Project participant |
| 12 | TEIAS | Monthly Meter Reading Protocols | from 01/03/2021 – 30/09/2022 | Project participant |
| 13 | Enerji Piyasaları İşletme A.S.(EPIAS) | Monthly Electricity Records within the Monitoring Period | from 01/03/2021 – 30/09/2022 | Project participant |
| 14 | Energy Market Regulatory Authority | Communiqué for Measurement Devices used in the Electricity Market | date of 22/03/2003 | Publicly available |
| 15 | The Ministry of Trade and Industry | Regulation of Metering and Testing of Metering Systems | date of 24/07/1994 | Publicly available |
| 16 | Bureau Veritas | Re-Validation Report for "Sah Wind Power Plant" REPORT NO. BVI/TURKEY-VD/CER.TR.2496915.C45.16.REV2 | version 04 of 24/10/2018 | Project participant |
| 17 | The Ministry of Energy and | Temporary Acceptance Protocols ✓ for 21 Turbines | of 19/05/2011 of 03/06/2011 | Others |

| | | | | |
|----|------------------------------|--|--|---------------------|
| | Natural Resources | <ul style="list-style-type: none"> ✓ for 9 Turbines ✓ for 1 Turbines ✓ for 4 Turbines | of 29/07/2011 of 24/05/2013 | |
| 18 | Vestas | General Specification of Vestas V90–3.0 MW VCS 50 Hz, | submitted on 04/04/2021 | Others |
| 19 | The Gold Standard Foundation | Performance Review under Gold Standard for the Global Goals | submitted on 11/10/2022 | Project participant |
| 20 | Social Security Institution | SGK Service List for Galata Wind, Securitas and Vestas employees | year of 2021 year of 2022 | Project participant |
| 21 | Oyku Ortak Saglik | Health and Safety Trainings for Galata Wind | of 17- 18/06/2021 and 12/09/2022 | Project participant |
| 22 | TEIAS | First Index Protocol for all the Electricity Meters | Date of 17/09/2020 | Project participant |
| 23 | EMH | Calibration of the Electricity Meters | of 22/06/2020 | Project participant |
| 24 | EkoGlobal OSG | Health and Safety Trainings for Securitas | Various dates; submitted on 01/10/2022 | Project participant |
| 25 | ArtıMetrik | Health and Safety Trainings for Vestas | Various dates; submitted on 01/10/2022 | Project participant |

Appendix 4. Clarification requests, corrective action requests and forward action requests

Table 1. Remaining FAR from validation and/or previous verification

| | | | | |
|--|---|--------------------|--|--------------|
| FAR ID | 1 | Section no. | | Date: |
| Description of FAR | | | | |
| VVB shall check the number of local employees in next verification and confirm the consistency in employee numbers Monitoring Report and Verification Report. PR shall ensure to keep track of all training records related to the operations and report properly. | | | | |
| Project participant response | | | | Date: |
| Documentation provided by project participant | | | | |
| VVB assessment | | | | Date: |
| There is no consistency between the MR and VR for the monitoring parameter of the previous crediting period. It is clearly written that during operation phase of the project activity, 21 employees were hired and 18 of them are local. Hence, FAR#1 is closed. | | | | |

Table 2. CR from this verification

| | | | | |
|--|---|--------------------|--|--------------|
| CR ID | 1 | Section No. | | Date: |
| Description of FAR | | | | |
| | | | | |
| Project participant response | | | | Date: |
| Documentation provided by project participant | | | | |
| VVB assessment | | | | Date: |
| | | | | |

Table 3. CAR from this verification

| | | | | |
|--|---|--------------------|--|--------------|
| CAR ID | 1 | Section No. | | Date: |
| Description of FAR | | | | |
| | | | | |
| Project participant response | | | | Date: |
| | | | | |
| Documentation provided by project participant | | | | |
| | | | | |
| VVB assessment | | | | Date: |
| | | | | |

Table 4. FAR from this verification

| | | | | |
|--|---|--------------------|--|--------------|
| FAR ID | 1 | Section No. | | Date: |
| Description of FAR | | | | |
| | | | | |
| Project participant response | | | | Date: |
| | | | | |
| Documentation provided by project participant | | | | |
| | | | | |
| VVB assessment | | | | Date: |
| | | | | |

Document information

| <i>Version</i> | <i>Date</i> | <i>Description</i> |
|----------------|-------------|----------------------|
| 01.0 | 10/06/2016 | Initial publication. |